

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/08/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 85,376		<b>Cumulative Cost</b> 1,727,269	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/08/2009 06:00		<b>Report End Date/Time</b> 12/08/2009 06:00	<b>Report Number</b> 21
<b>Management Summary</b> Completed rig-up activities, Locked-open SSSV and pressure tested wireline plug in tubing at 2052m to 1000psi./ 5 min. Test Solid. Ran BPV and Nipped down tree. Nipped-up Riser Sections and BOP 's.			
<b>Activity at Report Time</b> Nippling-up Riser and BOP's.			
<b>Next Activity</b> Build Scaffold around BOP's and Rig-up Annular. Make-up THRT and Shell-test the BOP stack.			

## Daily Operations: 24 HRS to 11/08/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A23P			
<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Press Log /Tractor-conveyed Prod Survey /Set Plug	
<b>Target Measured Depth (mWorking Elev)</b> 3,680.80		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 705,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 4,594		<b>Cumulative Cost</b> 114,435	<b>Currency</b>
<b>Report Start Date/Time</b> 11/08/2009 03:00		<b>Report End Date/Time</b> 11/08/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> R/U on well for tractor job.			
<b>Activity at Report Time</b> R/U on well			
<b>Next Activity</b> Rih with tractors			

## Daily Operations: 24 HRS to 12/08/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A23P			
<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Press Log /Tractor-conveyed Prod Survey /Set Plug	
<b>Target Measured Depth (mWorking Elev)</b> 3,680.80		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 705,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 40,000		<b>Cumulative Cost</b> 154,435	<b>Currency</b>
<b>Report Start Date/Time</b> 11/08/2009 06:00		<b>Report End Date/Time</b> 12/08/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> R/u SCH lubricator and SCH MaxTrac tractor production logging toolstring and pressure test 300/3000 psi, solid test. Rih and free fall to 2880m mdkb. Engage tractor and Rih to 3450m mdkb. Some problems encountered passing through the SSD restrictions that required operational adjustment to the tractor performance to enable progress. Pooch and position FSI gauges at 3430m mdkb. Bring well online. Waiting on well to stabilize to run 5 x up and down flowing survey passes from 3430m to 3210m.			
<b>Activity at Report Time</b> Wait for the well to stabilize			
<b>Next Activity</b> Conduct 5 x flowing survey passes.			